



Shelby Energy Cooperative

®

Your Touchstone Energy® Partner



June 6, 2011

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RECEIVED

JUN 09 2011

**PUBLIC SERVICE
COMMISSION**

RE: PSC CASE NO: 2010-00509

Dear Mr. Derouen:

Enclosed is the original and ten (10) copies of tariff sheets as requested per the order dated May 31, 2011.

Should you have any questions or need further information, please contact our office.

Sincerely,

Debra J. Martin
President & CEO

Enclosures
DM:bj

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. No. 5

9th Revised Sheet No. 5

Shelby Energy Cooperative, Inc.
Shelbyville, KY

Canceling P.S.C. No. 5

8th Revised Sheet No. 5

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE POWER SERVICE - RATE 2		
<u>AVAILABILITY</u> <p>Available to all consumers whose kW demand shall be greater than 50 kW including residential and farm consumers who do not qualify under availability of service under Rate 12 or Rate 11 respectively, located on or near Seller's line for all types of usage, subject to the established Rules and regulations of Seller.</p>		
<u>TYPES OF SERVICE:</u> <p>Three phase, 60 Hertz, available at Seller's standard voltage.</p>		
<u>MONTHLY RATE:</u>		
Consumer Charge per Month	\$ 52.18	
Demand Charge per kW of billing demand	\$ 5.17	
Energy Charge per kWh for all kWh	0.06435	(R)

DATE OF ISSUE: June 2, 2011

DATE EFFECTIVE: June 1, 2011

ISSUED BY:

Debra J. Martin
Name of Officer

TITLE: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No: 2010-00509

Dated: May 31, 2011

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. No. 5
10th Revised Sheet No. 9

Shelby Energy Cooperative, Inc.
Shelbyville, KY

Canceling P.S.C. No. 5
9th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE				
Outdoor and Street Lighting - Rate 3				Rate Per Unit
<u>AVAILABILITY:</u>				
Available to all consumers of the Cooperative, subject to the Rules and Regulation				
<u>TYPE OF SERVICE:</u>				
Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.				
<u>RATES:</u>				
	Type of Fixtures			
A.	HPS (High Pressure Sodium) 100 Watt Security Light	\$	9.43	(R)
B.	HPS (High Pressure Sodium) 100 Watt Decorative Colonial Light	\$	12.68	(R)
C.	HPS (High Pressure Sodium) 400 Watt Directional Flood and Security and Street Light	\$	19.19	(R)
D.	HPS (High Pressure Sodium) 250 Watt Directional Flood and Security and Street Light	\$	13.88	(R)
E.	HPS (High Pressure Sodium) 150 Watt Decorative Acorn Light	\$	15.15	(R)

DATE OF ISSUE June 2, 2011 DATE EFFECTIVE: June 1, 2011

ISSUED BY *Delora J. Martin* TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00509 Dated May 31, 2011

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. No. 5
2nd Revised Sheet No. 103

Shelby Energy Cooperative, Inc.
Shelbyville, KY
Name of Issuing Corporation

Cancelling P.S.C. No. 5
1st Revised Sheet No. 103

CLASSIFICATION OF SERVICE	
GENERAL SERVICE - RATE 11	Rate Per Unit
<u>AVAILABILITY</u>	
Available for commercial, small power and non-residential purposes for single phase and three phase loads below 50 kW, subject to the established Rules and Regulations.	
<u>TYPE OF SERVICE:</u>	
Single phase and three phase, 60 Hertz, at available secondary voltage.	
<u>MONTHLY RATE:</u>	
Consumer Facility Charge:	
Single Phase Service	\$ 13.03
Three Phase Service	\$ 33.88
Energy Charge per kWh:	\$ 0.09020
	(R)
<u>MINIMUM MONTHLY CHARGE:</u>	
The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.	
<u>TERMS OF PAYMENT:</u>	
The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.	

DATE OF ISSUE: June 2, 2011 DATE EFFECTIVE: June 1, 2011

ISSUED BY: *Debra J. Martin* TITLE: President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No: 2010-00509 Dated: May 31, 2011

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. No. 5
2nd Revised Sheet No. 105

Shelby Energy Cooperative, Inc.
Shelbyville, KY
Name of Issuing Corporation

Cancelling P.S.C No. 5
1st Revised Sheet No. 105

CLASSIFICATION OF SERVICE									
RESIDENTIAL SERVICE - RATE 12	Rate Per Unit								
<p><u>AVAILABILITY</u></p> <p>Available for residential homes for loads below 50 kW, subject to the established Rules and Regulations</p>									
<p><u>TYPE OF SERVICE:</u></p> <p>Single phase service for residential dwellings.</p>									
<p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Consumer Facility Charge:</td> <td style="width: 10%; text-align: right;">\$</td> <td style="width: 15%; text-align: right;">10.14</td> <td style="width: 15%;"></td> </tr> <tr> <td>Energy Charge per kWh:</td> <td></td> <td style="text-align: right;">0.08861</td> <td style="text-align: right;">(R)</td> </tr> </table>		Consumer Facility Charge:	\$	10.14		Energy Charge per kWh:		0.08861	(R)
Consumer Facility Charge:	\$	10.14							
Energy Charge per kWh:		0.08861	(R)						
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.</p>									
<p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.</p>									

DATE OF ISSUE: June 2, 2011 DATE EFFECTIVE: June 1, 2011

ISSUED BY: *Dana J. Martin* TITLE: President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No: 2010-00509 Dated: May 31, 2011

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 60

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

P.S.C. NO. 5
4th Revised Sheet No. 60

CLASSIFICATION OF SERVICE	
SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33	Rate Per Unit
<p><u>AVAILABILITY:</u></p> <p>This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u></p> <p>The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.</p> <p><u>RATES:</u></p> <p>The monthly charge will be the sum of items (1) and (2) below.</p> <p>1. The Energy Rate for each type of lamp shall be <u>0.06036 per kWh</u> as determined by the following formula:</p> <p style="margin-left: 40px;">Monthly Rated kWh = (4100 hours per year X Manufacturer's total input rating in watts) divided by (12X1000).</p> <p>2. Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.</p>	
	(R)

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ISSUED BY: *Debra J. Martin*
Name of Officer

TITLE President & CEO

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Case No. 2010-00509

Dated May 31, 2011

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
11th Revised Sheet No. 15

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
10th Revised Sheet NO 15

CLASSIFICATION OF SERVICE		Rate Per Unit									
OFF-PEAK RETAIL MARKETING RATE (ETS)											
<p><u>AVAILABILITY OF SERVICE:</u></p> <p>This special marketing rate is made as an attachment to Rate GS-1 & Rate 12 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.</p> <p>The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1 & Rate 12. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.</p> <table border="0"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable - EST</u></td> </tr> <tr> <td>May through September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> <tr> <td>October through April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> </table> <p style="text-align: center;"><u>Rates</u></p> <p>The energy rate for this program is as listed below:</p> <table border="0"> <tr> <td style="text-align: center;">All kWh</td> <td style="text-align: center;">0.06118 per kWh</td> <td style="text-align: center;">(R)</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable - EST</u>	May through September	10:00 P.M. to 10:00 A.M.	October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	All kWh	0.06118 per kWh	(R)	
<u>Months</u>	<u>Hours Applicable - EST</u>										
May through September	10:00 P.M. to 10:00 A.M.										
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.										
All kWh	0.06118 per kWh	(R)									

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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
11th Revised Sheet No. 39

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
10th Revised Sheet No. 39

CLASSIFICATION OF SERVICE			
OPTIONAL T-O-D DEMAND - RATE 22			Rate Per Unit
<u>AVAILABILITY:</u>			
Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.			
<u>TYPES OF SERVICE:</u>			
Three -phase, 60 Hertz, available at Sellers's standard voltage			
<u>RATE:</u>			
<u>Consumer Charge</u>			
\$45.92			
<u>Demand Charge</u>			
\$5.17 per month per KW of billing demand			
<u>Energy Charge</u>			
First	100 kWh per KW demand	0.07322 per kWh	(R)
Next	100 kWh per KW demand	0.06682 per kWh	(R)
All Over	200 kWh per KW demand	0.06044 per kWh	(R)

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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
8th Revised Sheet No. 20

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
7th Revised Sheet No. 20

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE B2	Rate Per Unit
<u>AVAILABILITY:</u>	
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.	
<u>MONTHLY RATE:</u>	
Consumer Charge	\$ 1,227.41
Demand Charge per KW of Contract Demand	\$ 6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 8.98
Energy Charge per kWh	0.04662 (R)
<u>BILLING DEMAND:</u>	
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE June 2, 2011 DATE EFFECTIVE: June 1, 2011

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
8th Revised Sheet No. 23

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
7th Revised Sheet No. 23

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B3		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge		
Transformer Size of 10,000 - 14,999 kVa	\$ 3,421.59	
Transformer Size of 15,000 kVa and greater	\$ 5,430.92	
Demand Charges per kW		
Contract Demand	\$ 6.18	
Billing Demand in Excess of Contract Demand	\$ 8.98	
Energy Charge per kWh	0.04546	(R)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
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Name of Officer

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
8th Revised Sheet No. 26

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
7th Revised Sheet No. 26

CLASSIFICATION OF SERVICE		Rate Per Unit																
LARGE INDUSTRIAL RATE - SCHEDULE C1																		
<p><u>AVAILABILITY:</u></p> <p>Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.</p> <p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Consumer Charge</td> <td style="width: 10%; text-align: right;">\$</td> <td style="width: 20%; text-align: right;">614.28</td> <td rowspan="3" style="vertical-align: middle; text-align: center;">(R)</td> </tr> <tr> <td>Demand Charge per KW of billing demand</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">6.18</td> </tr> <tr> <td>Energy Charge per kWh</td> <td></td> <td style="text-align: right;">0.05236</td> </tr> </table> <p><u>BILLING DEMAND:</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Consumer Charge	\$	614.28	(R)	Demand Charge per KW of billing demand	\$	6.18	Energy Charge per kWh		0.05236	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	May through September	10:00 A.M. to 10:00 P.M.	
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DATE OF ISSUE June 2, 2011 DATE EFFECTIVE: June 1, 2011
 ISSUED BY *Debra A. Martin* TITLE President & CEO
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00509 Dated May 31, 2011

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
8th Revised Sheet No. 29

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
7th Revised Sheet No. 29

CLASSIFICATION OF SERVICE		Rate Per Unit															
LARGE INDUSTRIAL RATE - SCHEDULE C2																	
<p><u>AVAILABILITY:</u></p> <p>Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.</p> <p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Consumer Charge</td> <td style="width: 10%; text-align: right;">\$</td> <td style="width: 20%; text-align: right;">1,227.41</td> </tr> <tr> <td>Demand Charge per KW of Billing Demand</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">6.18</td> </tr> <tr> <td>Energy Charge per kWh</td> <td></td> <td style="text-align: right;">0.04662</td> </tr> </table> <p><u>BILLING DEMAND:</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Consumer Charge	\$	1,227.41	Demand Charge per KW of Billing Demand	\$	6.18	Energy Charge per kWh		0.04662	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	May through September	10:00 A.M. to 10:00 P.M.	(R)
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ISSUED BY *Debra J. Martin* TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00509 Dated May 31, 2011

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
8th Revised Sheet No. 32

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
7th Revised Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

Rate
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE:

Consumer Charge				
Transformer Size of 10,000 - 14,999 kVa	\$	3,421.59		
Transformer Size of 15,000 kVa and greater	\$	5,430.92		
Demand Charge per kW	\$	6.18		
Energy Charge per kWh		0.04546	(R)	

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
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